

§ 61.120 and CP97-767-000), Illinois (CP96-793-000), Ohio (CP97-155-000) and Michigan (CP96-709-000, 80 FERC ¶ 61,193).

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12472 Filed 5-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-211-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1998.

Take notice that on May 1, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective June 1, 1998.

Panhandle states that it is proposing to suspend the \$0.01 per Dt. Miscellaneous Stranded Transportation Cost Reservation Surcharge applicable to Rate Schedules FT, EFT and LFT and the 0.06¢ per Dt. Miscellaneous Stranded Transportation Cost Volumetric Surcharge applicable to Rate Schedule SCT in Docket No. RP98-75-000. Panhandle will file a reconciliation report as soon as practicable and provide invoice credits, with carrying charges, to applicable shippers for any excess collections through May 31, 1998.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12485 Filed 5-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-210-000]

Questar Pipeline Company; Notice of Tariff Filing

May 6, 1998.

Take notice that on May 1, 1998, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Sixth Revised sheet No. 71 and First Revised Sheet No. 71A, to be effective June 1, 1998.

Questar states that the technical implementation and programming of the business processes applicable to nominations tendered via Electronic Data Interchange (EDI) required Questar to choose one of three GISB model types for nominations—pathed, non-pathed, or pathed non-threaded. Questar states further that although none of the three model types matched perfectly the manner in which Questar's nomination process is administered, the pathed non-threaded model appeared to be the most closely related. Questar explains that implementation of the pathed non-threaded model nomination procedure and development of the associated priority-of-service algorithms requires priority-of-service tariff provisions to identify more discrete levels of service than the current tariff defines.

Accordingly, Questar is seeking Commission approval to modify Section 9.1, Priority of Service, to more discretely define and clarify priority-of-service levels that are consistent with the pathed non-threaded model nomination process.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-12486 Filed 5-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-399-000]

Texas Eastern Transmission Corporation; Notice of Application

May 6, 1998.

Take notice that on April 29, 1998 Texas Eastern Transmission Corporation ("Texas Eastern"), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in the above docket, an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Texas Eastern to construct, own, operate, and maintain certain replacement facilities, abandon the existing pipeline being replaced, and utilize temporary work space and right-of-way during the construction of such facilities.

Specifically, Texas Eastern proposes to construct, own, operate, and maintain approximately 4,490 feet of 30-inch pipe between Mile Post ("M.P.") 177.84 and M.P. 178.69 beneath the Mississippi